1	State of Arkansas					
2	95th General Assembly					
3	Regular Session, 2025 HCR 1009					
4						
5	By: Representative Ladyman					
6	By: Senator C. Penzo					
7						
8	HOUSE CONCURRENT RESOLUTION					
9	TO ADVANCE THE STUDY OF NUCLEAR FUEL RECYCLING AND					
10	COMPLY WITH ARKANSAS ACTS 2023, NO. 259; TO REQUEST					
11	FEDERAL FUNDING FOR THE NEXT STUDY PHASE; AND TO					
12	PETITION THE ARKANSAS CONGRESSIONAL DELEGATION TO					
13	INTRODUCE FEDERAL LEGISLATION TO RECTIFY MANY ENERGY					
14	ISSUES FOR THE STATE OF ARKANSAS AND THE UNITED					
15	STATES.					
16						
17						
18	Subtitle					
19	TO COMPLY WITH ARKANSAS ACTS 2023, NO.					
20	259; TO REQUEST FEDERAL FUNDING FOR THE					
21	NEXT STUDY PHASE; AND TO PETITION THE					
22	ARKANSAS CONGRESSIONAL DELEGATION TO					
23	INTRODUCE FEDERAL LEGISLATION TO RECTIFY					
24	CERTAIN ENERGY ISSUES.					
25						
26	WHEREAS, in August 2016, the Argonne National Laboratory hosted a					
27	delegation from Arkansas, including staff from the Arkansas Economic					
28	Development Commission; and					
29						
30	WHEREAS, in January 2017, the Arkansas Alternative Energy Commission					
31	issued a recommendation to the Governor to support an institution of higher					
32	education in this state and the United States Department of Energy national					
33	laboratories to prepare and make recommendations and to offer options on					
34	using existing technology to convert spent nuclear fuel rods into new nuclear					
35	fuel; and					

36

03/20/2025 3:07:06 PM ANS435

1	WHEREAS, in August 2017, the Joint Committee on Energy held hearings on
2	advanced nuclear technology to reprocess spent nuclear fuel rods and
3	unanimously approved an interim study resolution on the matter; and
4	
5	WHEREAS, in November 2018, the Joint Committee on Energy held a meeting
6	at Arkansas Nuclear One and further discussed the ongoing issues raised in
7	2016 and 2017 concerning conversion of spent nuclear fuel rods into new
8	nuclear fuel and advanced nuclear technology to reprocess spent nuclear fuel
9	rods, including without limitation that:
10	(1) An institution of higher education in this state, in
11	conjunction with other institutions of higher education in this state, can
12	and is willing to provide a detailed analysis examining the benefits of "New
13	Nuclear" compared to the risks of continued storage of spent fuel at Arkansas
14	Nuclear One;
15	(2) The fast reactor technology and electrochemical spent fuel
16	reprocessing or recycling are ready for commercial development; and
17	(3) The Department of Health and the Department of Energy and
18	Environment support the application for federal funding for the establishment
19	of an education, risk analysis, and optimization design program; and
20	
21	WHEREAS, Acts 2021, No. 1092, required the House Committee on Public
22	Health, Welfare, and Labor and the Senate Committee on Public Health,
23	Welfare, and Labor to jointly conduct a study on the commercial application
24	of existing technology to reclaim and repurpose spent nuclear fuel rods; and
25	
26	WHEREAS, it is appropriate to build upon the study conducted under Acts
27	2021, No. 1092, and to study the technical and economic feasibility and
28	commercial viability of the interim storage and recycling of spent nuclear
29	fuel at locations in Arkansas; and
30	
31	WHEREAS, on November 7, 2022, the Senate Committee on Public Health,
32	Welfare, and Labor and the House Committee on Public Health, Welfare, and
33	Labor received the "Report of a Study on the Commercial Application of
34	Existing Technology to Reclaim and Repurpose Spent Nuclear Fuel Rods required

in Act 1092 of 2021" by Michael Grappe, Director of Special Projects, Office

of Chief Counsel, Department of Energy and Environment; and

35

1

2 WHEREAS, on March 13, 2023, HB1142 was signed by the Honorable Sarah 3 Sanders, Governor of the State of Arkansas, to be named Acts 2023, No. 259, 4 Entitled: "An Act to create the Arkansas nuclear recycling program; To 5 develop a fiscal model for commercial application; To develop a interim and 6 long-term storage plan for residual material; To develop a fiscal model for 7 the current and future market demand; To develop engineering documents for 8 the recycling process; To perform site analysis for prospective recycling 9 facility locations and development construction costs and schedule reports; 10 To establish Arkansas as the only state to declare itself interested in pursuing a final solution for spent nuclear fuel through recycling; and for 11 12 other purposes."; and

13

14 NOW THEREFORE,

- 15 BE IT RESOLVED BY THE HOUSE OF REPRESENTATIVES OF THE NINETY-FIFTH GENERAL
- 16 ASSEMBLY OF THE STATE OF ARKANSAS, THE SENATE CONCURRING THEREIN:

17

20

21

22

23

24

25

2627

- 18 THAT the General Assembly respectfully request that the members of the 19 Arkansas congressional delegation introduce federal legislation to:
 - (a)(1) Require the United States Office of Management and Budget to report to the United States Congress to assess whether the application of budget rules to the Nuclear Waste Fund, 42 U.S.C. § 10222(c), complies with 42 U.S.C. § 10222(d), as it existed on January 1, 2025.
 - (2) The Nuclear Waste Fund, 42 U.S.C. § 10222, as it existed on January 1, 2025, differs from all other federal trust funds because it was established under the Nuclear Waste Policy Act of 1982, 42 U.S.C. § 10101 et seq., as it existed on January 1, 2025, as a fee paid to the United States Department of Energy for a specific service of disposing of nuclear waste.
- 29 (3) Waste generators were required to execute contracts, making 30 this arrangement unique compared to other federal trust funds.
- 31 (4) The United States Office of Management and Budget report to 32 the United States Congress that is requested under this resolution shall:
- (A) Verify that receipts from nuclear utility fee

 collections were deposited into the United States Treasury in the fiscal year

 they were collected and credited to the Nuclear Waste Fund, 42 U.S.C. §

 10222, as it existed on January 1, 2025, as assets available for

- l discretionary appropriations;
- 2 (B) Confirm that this revenue was accounted for as a
- 3 negative direct spending item, thereby reducing total federal direct spending
- 4 in the fiscal year of collection;
- 5 (C) Address concerns that this accounting method
- 6 inappropriately uses contract fee income, which is statutorily designated
- 7 exclusively for the purposes of radioactive waste disposal activities under
- 8 42 U.S.C. § 10222(d), as it existed on January 1, 2025, as a means of
- 9 reducing discretionary spending caps; and
- 10 (D) Provide recommendations to rectify any deficiencies
- 11 identified in the current budgeting treatment of the Nuclear Waste Fund, 42
- 12 U.S.C. § 10222, as it existed on January 1, 2025;
- 13 (b) Appropriate ten million dollars (\$10,000,000) from the Nuclear
- 14 Waste Fund, 42 U.S.C. § 10222, as it existed on January 1, 2025, for an
- 15 updated fee assessment.
- 16 (c) Allocate the amount under subsection (b) of this resolution from
- 17 the Nuclear Waste Fund, 42 U.S.C. § 10222, as it existed on January 1, 2025,
- 18 to the United States Department of Energy for a contract with an institution
- 19 of higher education in this state to conduct an updated fee assessment as
- 20 required by 42 U.S.C. § 10222(a)(4), as it existed on January 1, 2025.
- 21 (d) The updated fee assessment under subsection (c) of this resolution
- 22 shall evaluate the cost implications of three (3) distinct spent nuclear fuel
- 23 disposal plans, including:
- 24 (1)(A)(i) The "Kicking the Can Down the Road" for continued on-
- 25 site storage.
- 26 (ii) The "Kicking the Can Down the Road" scenario
- 27 assumes that nuclear waste remains stored at reactor sites indefinitely.
- 28 (iii) The United States Department of Energy
- 29 annually updates its estimated liability for failing to dispose of the
- 30 nuclear waste, which as of November 2024, ranged between thirty seven billion
- 31 six hundred million dollars (\$37,600,000,000) and forty-four billion five
- 32 hundred million dollars (\$44,500,000,000).
- 33 (iv) However, the liability estimate under
- 34 subdivision (d)(l)(A)(iii) of this resolution is not a fee assessment but
- 35 rather the net present value of annual payments due to contract default.
- 36 (B) The fee assessment for this plan shall include a

```
1
     special calculation for new waste generators that have not contributed to the
 2
     Nuclear Waste Fund, similar to 42 U.S.C. § 10222(a)(3), as it existed on
     January 1, 2025.
 3
 4
                       (C) For reference, Arkansas Nuclear One has a credit
 5
     balance of approximately one billion dollars ($1,000,000,000), generating
 6
     thirty million dollars ($30,000,000) annually in interest income.
 7
                       (D) With an average waste output of thirty metric tons (30
8
     mt) per year, the estimated cost is one million dollars ($1,000,000) per
9
     metric tons per year.
10
                       (E)(i) Reactors that came online after the District of
     Columbia Circuit Court's ruling in Nat'l Ass'n of Regulatory Util. Comm'rs v.
11
12
     U.S. Dep't of Energy, 736 F.3d 517 (D.C. Cir. 2013), set the United States
     Department of Energy's fee to zero (0) include:
13
14
                                   (a) Watts Bar Unit 2 (1,167 MW), completed in
15
     2015;
16
                                        Vogtle Unit 3 (1,250 MW), completed in
                                   (b)
17
     July 2023; and
18
                                   (c) Vogtle Unit 4 (1,250 MW), completed in
19
    April 2024.
20
                             (ii)(a) These reactors generate nuclear waste yet
21
     have not contributed to the Nuclear Waste Fund.
22
                                   (b) The fee assessment shall establish parity
23
    with existing reactors and account for disposal cost variations for different
24
    waste types, including:
25
                                         (1) Uranium oxide used fuel;
26
                                         (2) MOX fuel;
27
                                         (3) Molten salt reactor fuel;
28
                                         (4)
                                              TRISO fuel (Tri-structural Isotropic
29
     particle fuel); and
30
                                         (5) Uranium metal fuel.
31
                 (2)(A) Refunding the Yucca Mountain Project;
32
                       (B) Despite political opposition, current law designates
33
     the Yucca Mountain Project as the sole federal nuclear waste repository.
```

extensive study and remains legally authorized with a statutory disposal

limit of seventy-seven thousand metric tons (77,000 mt).

(C) The Yucca Mountain Project site has undergone

34

35

1	(D) Nevada does not have legal standing to halt the Yucca						
2	Mountain Project.						
3	(E) The disposal plan requires only an updated budget for						
4	the Yucca Mountain Project and a United States Department of Energy						
5	recommendation for a second site, along with an associated budget.						
6	(F) If the Yucca Mountain Project is abandoned, nuclear						
7	waste generators could demand a refund with interest, as 42 U.S.C. § 10222(d)						
8	explicitly states that disposal fees may only be used for the purpose of						
9	radioactive waste disposal activities; and						
10	(3) The recycling nuclear fuel or the "Arkansas Plan" proposes						
11	recycling spent nuclear fuel using fast reactor technology, as detailed in						
12	the General Assembly's official report considering the following:						
13	(A) Arkansas Fuel Rod Report that is based on:						
14	(i) The Experimental Breeder Reactor II program;						
15	(ii) Recommendations from the Blue Ribbon Commission						
16	on America's Nuclear Future; and						
17	(iii) France's unified reactor development policy;						
18	and						
19	(B) Notably, in a June 27, 1994, letter to the United						
20	States Senate, then-Secretary of Energy Hazel O'Leary stated:						
21	"No further testing of the Integral Fast Reactor concept is required to prove						
22	the technical feasibility of actinide recycling and burning in a fast						
23	reactor, such as the experimental breeder reactor in Idaho. The basic physics						
24	and chemistry of this technology are well-established."						
25	(e)(l) The State of Arkansas' Expression of Interest is needed for						
26	congressional funding for the United States Department of Energy and						
27	institution of higher education in this state contract and the General						
28	Assembly's approval of this resolution shall constitute the State of						
29	Arkansas' "Expression of Interest" under the United States Department of						
30	Energy's Consent-Based Siting Program.						
31	(2) Importantly, this Expression of Interest does not commit the						
32	State of Arkansas or an institution of higher education to any action beyond						
33	conducting the fee assessment.						
34							
35	BE IT FURTHER RESOLVED THAT upon its adoption, a copy of this resolution be						

transmitted to the Arkansas congressional delegation by the Chief Clerk of

1	the	House	of	Representatives.
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
2.5				