1	State of Arkansas As Engrossed: \$3/19/25 \$4/1/25
2	95th General Assembly <b>A Bill</b>
3	Regular Session, 2025HOUSE BILL 1656
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5	By: Representative Beck
6	By: Senator B. Davis
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8	For An Act To Be Entitled
9	AN ACT TO AMEND THE LAW REGARDING OIL AND GAS
10	PRODUCTION AND CONSERVATION; TO CLARIFY THE
11	ALLOCATION OF PRODUCTION AND COST FOLLOWING
12	INTEGRATION ORDER BY DEFINING "NET PROCEEDS"; TO
13	ADDRESS OBLIGATIONS OF OPERATORS AND WORKING INTEREST
14	OWNERS TO MINERAL OWNERS; AND FOR OTHER PURPOSES.
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17	Subtitle
18	TO AMEND THE LAW REGARDING OIL AND GAS
19	PRODUCTION AND CONSERVATION.
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21	BE IT ENACTED BY THE GENERAL ASSEMBLY OF THE STATE OF ARKANSAS:
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23	SECTION 1. Arkansas Code § 15-72-305, concerning the allocation of
24	production and cost following integration order, is amended to add additional
25	subsections to read as follows:
26	(c) As used in this section, "net proceeds" means the same as defined
27	<u>in § 15-72-325.</u>
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29	SECTION 2. Arkansas Code Title 15, Chapter 72, Subchapter 3, is
30	amended to add an additional section to read as follows:
31	15-72-325. Obligation of operators and working interest owners to
32	<u>mineral owners — Definition.</u>
33	(a) As used in this section, "net proceeds" means:
34	(1) If a mineral interest within a drilling unit is an
35	integrated interest not covered by an executed lease, the gross proceeds from
36	the sale of gas, including royalty gas, minus applicable taxes, assessments,



As Engrossed: S3/19/25 S4/1/25

HB1656

1	and true third-party costs or costs specifically allowed by the form lease
2	adopted by the Oil and Gas Commission; and
3	(2) If a mineral interest within a drilling unit is covered by
4	an executed lease, the gross proceeds from the sale of gas, including royalty
5	gas, minus applicable tax, assessments, and charges or deductions
6	specifically allowed by the terms of the lease.
7	(b)(1) Ownership of minerals, including the proceeds paid as royalty
8	from the sale of the production of the mineral estate, is a property right.
9	(2) Subject to subsection (c) of this section, a mineral owner
10	shall have the right to contract pertaining to their owned mineral interest.
11	(c)(l) The minimum royalty payable to royalty owners from the
12	production of gas shall be one-eighth $(1/8)$ of the net proceeds from the sale
13	of the gas.
14	(2) A mineral owner may negotiate a higher royalty with a lessee
15	by contract.
16	(d)(1) If a mineral interest within a drilling unit is covered
17	by an executed lease, then the working interest owner or owners of the
18	respective lease is or are responsible for ensuring the full amount of
19	royalties are paid to a royalty owner in compliance with the terms of the
20	lease regardless of whether the payments are made by the operator or, if
21	applicable the nonoperating working interest owner or owners that is or are a
22	party to the lease.
23	(2) If deductions or expenses are taken by the operator or the
24	nonoperating working interest owner or owners that is or are a party to the
25	lease that are not in accordance with the lease terms, including deductions
26	and expenses pertaining to royalty gas, then the deductions or expenses not
27	specifically allowed by the applicable lease shall be reimbursed to the
28	royalty owner within thirty (30) days of the deduction being taken from the
29	royalty payment of the royalty owner.
30	(3) This section and § 15-72-305 shall not excuse or relieve the
31	obligation of a working interest owner as it pertains to the contractual
32	lease obligations with the royalty owner.
33	(e) This section is not applicable to any producing unit or well that
34	produces liquid hydrocarbons only, liquid hydrocarbons associated with the
35	production of gas, or gas produced associated with the production of liquid
36	hydrocarbons.

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